



SCADA Plan Explanation

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June 5, 2021

This document was developed to give future Supervisory Control and Data Acquisition (SCADA) system owners a brief justification and overview of SCADA Plans.

Why is a SCADA Plan Needed?

SCADA systems are typically custom combinations of hardware and software. SCADA systems are also relatively complicated. Numerous technical and mostly intangible details must be defined. It follows that a thorough document (a SCADA Plan) defining those details is a prerequisite of successful SCADA projects.

What is in a SCADA Plan?

ITRC develops SCADA Plans as multi-format documents, including narratives, tables and figures, as well as drawings. These serve to provide specifications as well as documentation. Specific examples of a typical SCADA Plan document components and formats are provided in Table 1.

Table 1. Typical SCADA Plan components and formats

| SCADA Plan Component | Typical Format |
|---|--|
| Defines overall and site-specific SCADA system capabilities (functional requirements) in a way that users can understand before accepting bids | Written narrative, charts, and figures |
| Defines the distribution of tasks and responsibilities between primary/subcontractors, consultants and the water user association (SCADA system owner) | Table |
| A conceptual wiring diagram (instrumentation diagram) defining signal type, protocols, wiring methods, and component locations in the field and office | Drawing graphic |
| Technical specifications for all hardware, software, and integration work – including testing, submittals, training and documentation requirements. Also includes defining contractual obligations and administrative constraints | Written |
| A database of system tags (a digital data register that holds a numerical value) | Table or spreadsheet |
| User interface screen examples | Graphics |

The following sections provide readers with snippets from various ITRC SCADA Plans.

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Overview and Functional Requirements

An example of a project-wide overview for a relatively small SCADA system is as follows:

Example

This SCADA project includes work at several different sites:

1. A remote terminal unit (RTU) fitted with a programmable logic controller (PLC) and associated devices/instrumentation will be installed at the reservoir. The reservoir will be networked with the office via multiple radio repeater links.
2. Up to three radio repeater sites will be constructed between the reservoir and the office to provide line-of-sight radio links between endpoints.
3. The office will be fitted with a single user workstation. The workstation will be served by the reservoir touchscreen (acting as a webserver) and provide the user with monitoring, set point adjustments and remote manual control of gate positions.

A site summary is provided in Table 2.

Table 2. SCADA project sites and descriptions

| SCADA Site Description | Primary Function | Notes | Latitude (DMS) | Longitude (DMS) | Power Supply |
|------------------------|---|--|----------------|-----------------|---------------------------------------|
| Reservoir | Remote monitoring and remote manual gate control | Existing gates; New Remote Terminal Unit (RTU) | | | Off-grid solar with 3-phase generator |
| Repeater 1 | Radio repeaters | New sites | | | Off-grid solar |
| Repeater 2 | | | | | |
| Repeater 3 | | | | | |
| Office | User terminal for remote monitoring and adjustment capabilities | | | | Utility |

Project maps are provided in Figure A and Figure B.

An example of a site-specific illustration of field instruments and approximate locations is provided in Figure 1. The intent of this section is to highlight key information in a simplified manner for readers to gain a rapid understanding of the overall plan at each site.

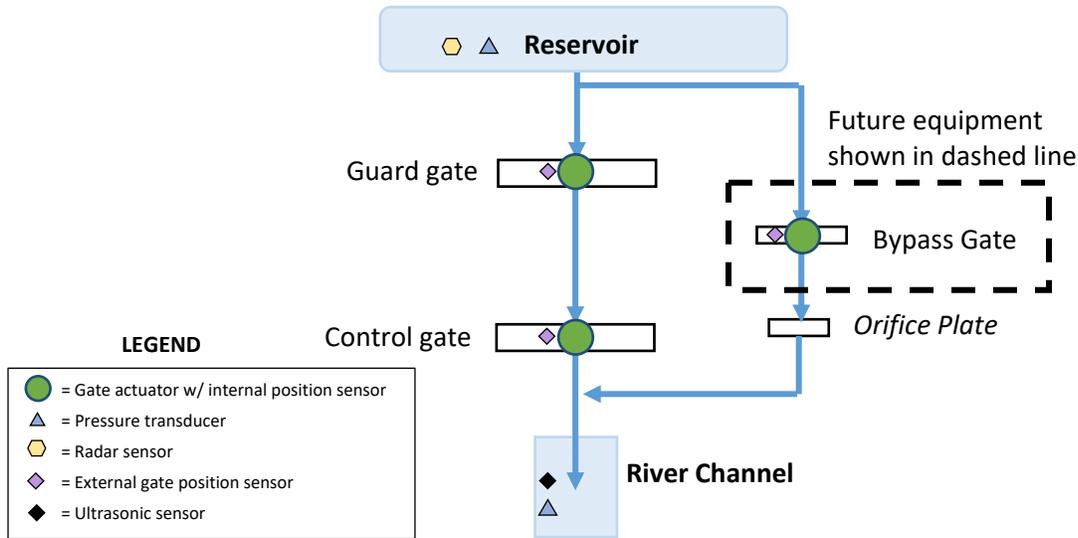


Figure 1. An example of a conceptual, site-specific illustration denoting the quantity, type and relative location of field instruments and other key components

Distribution of Tasks and Responsibilities

It is typical to distribute the SCADA project tasks and responsibilities across several entities that could be described collectively as the “project team.” Typical parties in the project are the project owner, consultants, general contractor, subcontractors, integrators, etc.

| Category | Major Tasks | SC | CONTR | MID | ITRC | Notes |
|--|--|----|-------|-----|------|---------------------------|
| Electrical raceways | Specify and size (SCADA-related only) conduit | | X | X | | |
| | Furnish and install all conductor raceways, fittings and underground pull boxes per plans Inspect and accept electrical raceways | | | X | | SC to approve separations |
| Power supply, grounding and bonding conductors | Furnish fully functional 3-phase AC utility power, meter, motor control centers (MCC) or starter panels, variable frequency drives (VFD), switch gear and load centers | | X | | | |
| | Furnish fully functional, 120V nominal single-phase AC power with load center, and circuit breaker(s) sized appropriately for RTUs | | X | | | |
| | Furnish and pull all conductors and jumpers | | X | | | |
| | Terminate all power, grounding, and bonding conductors, including jumpers outside of the RTU | | X | | | |
| | Terminate all conductors entering the RTU | X | | | | |
| | Terminate all contractor pulled cables/conductors on field instrumentation terminals | X | | | | |
| | Splice all field instrument cables to contractor pulled cables and conductors | X | | | | |
| | Furnish and install complete earthing, ground and bonding systems | | X | | | |
| Field instrumentation and associated equipment | Furnish and install stilling wells and access tubes | | X | | | |
| | Furnish and install staff gauges | | X | | | |
| | Furnish and install all field instrumentation mounts, brackets, and appurtenances necessary to fasten or mount field instrumentation | X | | | | |
| | Furnish and install RTU door switches | X | | | | |
| | Furnish and install vandalism door switches | X | | | | |
| | Terminate all contractor pulled cables/conductors on field instrumentation terminals | X | | | | |
| | Splice all field instrument cables to contractor pulled cables and conductors | X | | | | |
| | Configure ultrasonic sensors; document configuration | | | X | | |
| | Calibrate all analog field instrumentation | | | | X | |
| | Adjust, configure and verify functions for all intrusion switches | X | | | | - |

Figure 2. An example of the task and responsibility distribution across individual members of the project team

Instrumentation Diagrams

Instrumentation diagrams are used to convey details associated with a single remote terminal unit (RTU), the input and output signal processing unit installed at each SCADA field site.

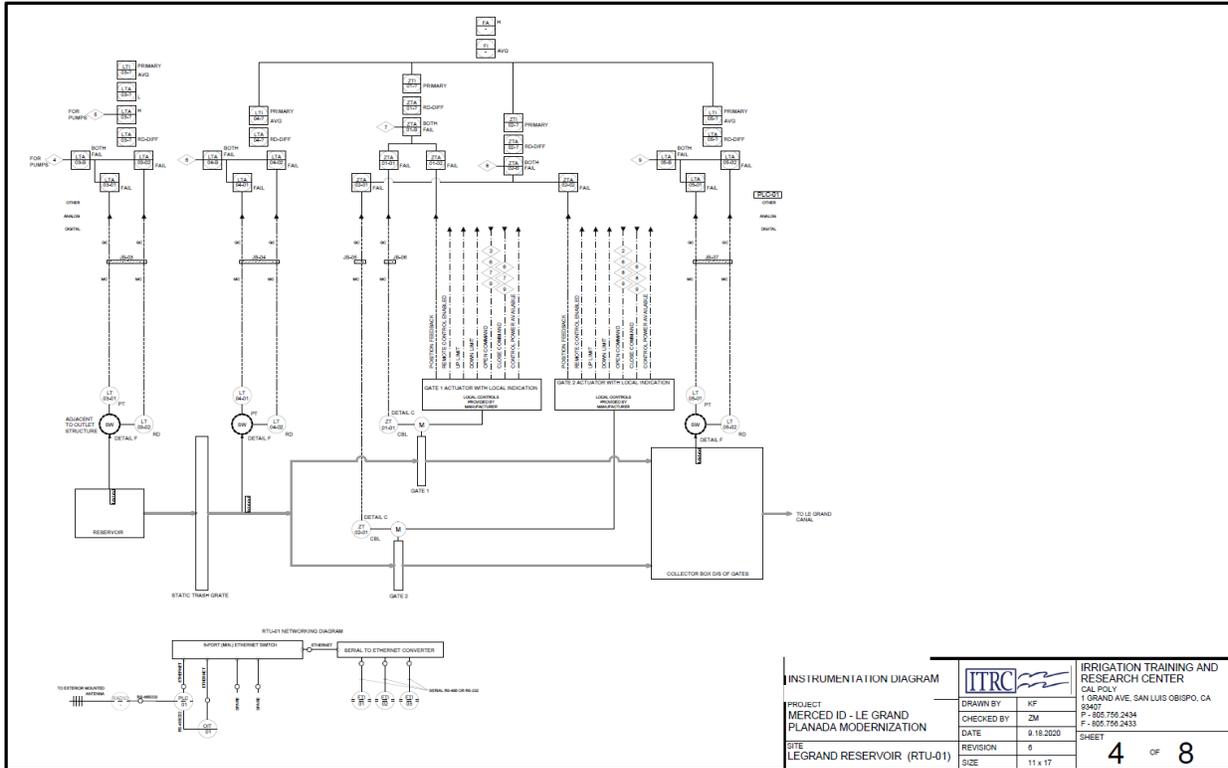


Figure 3. Example instrumentation diagram showing all RTU inputs and outputs, signal types and relative locations of sensors, etc.

Site-Specific Details

Each field site will have figures and photos that show where specific sensors and actuators and other equipment will be located. Details of installation for that site (e.g., the design of a stilling well for water level measurement, how a particular sensor must be mounted, vandalism enclosure requirements, etc.) are also provided in text and tables. For ITRC projects, any automation code is typically written in advance so that the SCADA details for a site will appropriately match the automation/monitoring software and needs.

Specifications

The specification section of a SCADA Plan generally mirrors the format of most civil specifications. The first half deals with administrative and contractual obligations. The second half of the specifications define individual hardware technical requirements as well as installation, testing and commissioning requirements. Most specification sections are at least 60 pages in length.

Tag Database

The tag database helps the integration (SCADA) contractor get a sense for the size, scope and configuration details required of the SCADA project at each site. These tags are the data points passed between the field and office and user display values/buttons.

| Eng Float Analog Inputs - 32-bit | | | | | | | | | | | |
|----------------------------------|---------------|----------------|----------------------|------------------------|--|--------|-------------|-------------|---------|-------|------------------------|
| Tag Name | Variable Type | Modbus Address | Needed in ClearSCADA | Optional in ClearSCADA | Description | Units | Range (min) | Range (max) | Trended | NOTES | Max value for trending |
| FLOW_HI_SP_CALC | REAL | | X | | Flow control - High flow alarm set point calculated | CFS | 0.0 | 999.9 | | | |
| FLOW_LO_SP_CALC | REAL | | X | | Flow control - Low flow alarm set point calculated | CFS | 0.0 | 999.9 | | | |
| MDSL_1_AVG | REAL | X | X | | Gate DS WL - Sensor 1 averaged value | Ft | 0.00 | 9.99 | X | | 10.00 |
| MDSL_1_INST | REAL | | | X | Gate DS WL - Sensor 1 instantaneous value | Ft | 0.00 | 9.99 | | | |
| MDSL_2_AVG | REAL | X | X | | Gate DS WL - Sensor 2 averaged value | Ft | 0.00 | 9.99 | X | | 10.00 |
| MDSL_2_INST | REAL | | | X | Gate DS WL - Sensor 2 instantaneous value | Ft | 0.00 | 9.99 | | | |
| MDSL_AI_1 | REAL | | | X | Gate DS WL - Analog input for Sensor 1 | N/A | 0 | 99999 | | | |
| MDSL_AI_2 | REAL | | | X | Gate DS WL - Analog input for Sensor 2 | N/A | 0 | 99999 | | | |
| MDSL_AI_C | REAL | | | X | Gate DS WL - Analog input for primary selected | N/A | 0 | 99999 | | | |
| MDSL_C_AVG | REAL | X | X | | Gate DS WL - Primary averaged water depth | Ft | 0.00 | 9.99 | X | | 10.00 |
| MDSL_C_INST | REAL | | | X | Gate DS WL - Primary instantaneous water depth | Ft | 0.00 | 9.99 | | | |
| MDSL_1_ELEV | REAL | | | X | Gate DS WL - Sensor 1 averaged water surface elevation | Ft | 0.00 | 999.9 | | | |
| MDSL_2_ELEV | REAL | | | X | Gate DS WL - Sensor 2 averaged water surface elevation | Ft | 0.00 | 999.9 | | | |
| MDSL_C_ELEV | REAL | X | | | Gate DS WL - Primary averaged water surface elevation | Ft | 0.00 | 999.9 | | | 240.00 |
| MG1_AI_P1 | REAL | | | X | Gate 1 - Analog input for Position Sensor 1 | N/A | 0 | 99999 | | | |
| MG1_AI_P2 | REAL | | | X | Gate 1 - Analog input for Position Sensor 2 | N/A | 0 | 99999 | | | |
| MG1_AI_PC | REAL | | | X | Gate 1 - Analog input for Primary Sensor | N/A | 0 | 99999 | | | |
| MG1_CD_CALC | REAL | | | X | Gate 1 - calculated flow coefficient | N/A | 0.0 | 9.99 | | | |
| MG1_POS_C | REAL | X | X | | Gate 1 - Opening from Primary sensor | Ft | 0.00 | 9.99 | X | | 10.00 |
| MG1_POS_P1 | REAL | X | X | | Gate 1 - Vertical gate position from P1 | Ft | 0.00 | 9.99 | X | | 10.00 |
| MG1_POS_P2 | REAL | X | X | | Gate 1 - Vertical gate position from P2 | Ft | 0.00 | 9.99 | X | | 10.00 |
| MG1_Q_AVG | REAL | X | | X | Gate 1 - Flow rate averaged | CFS | 0.0 | 99.9 | X | | 70.0 |
| MG1_Q_INST | REAL | | | X | Gate 1 - Flow rate instantaneous | CFS | 0.0 | 99.9 | | | |
| MG1_Q_VOL_DAY | REAL | | | X | Gate 1 flow - Volume totalizer, daily | AcreFt | 0.00 | 99999.9 | | | |

Figure 4. An excerpt from a tag database. This represents about 3% of a typical tag database.

User Interface Screen Examples

User interface examples provide screen developers with a variety of information including standardized numerical display boxes, user data entries, indicator lights, and navigation buttons. The examples also assist developers with the color and font pallet, data organization, etc.

The screenshot displays a SCADA interface for a sluice gate. At the top, there are navigation tabs: OVERVIEW, CONTROL, FLOW CONTROL (highlighted), SETUP, and ALARMS. Below these are sub-tabs: LEVELS, GATES, EC PROBE, and RTU. The main display area is titled 'SLUICE GATE' and 'GATE 1'. It features a 'GATE 1 OPENING' section with two sensor readings: 'Sensor 1 (Ft)' and 'Sensor 2 (Ft)', both showing a value of 6.23. A 'Primary' status indicator is shown as 'Error'. Below this is a 'SOFT LIMITS' section with 'Up (Ft)' and 'Down (Ft)' setpoints, both at 6.23. At the bottom of this section are 'Close' and 'Open' buttons. To the right is a 'Status indicators' table with the following items: Control Power (Off), Remote (Off), Hard Up Limit (Off), Hard Down Limit (Off), Field Auto (Off), Field Hand (Off), Gate Fail (Normal), Sensor 1 (Normal), Sensor 2 (Normal), Both Sens (Normal), Sensor Diff (Normal), and Over Torque (Normal). Callout boxes identify 'Screen navigation buttons' (pointing to the top tabs), 'Sensor readings' (pointing to the sensor values), 'User configured setpoints' (pointing to the soft limit values), and 'Status indicators' (pointing to the right-hand table).

Figure 5. An example of a field user interface screen displaying the status of a sluice gate with some object descriptions

Summary

There are a vast number of details embedded within a SCADA system design. SCADA Plans are intended to capture project details in a written/visual record for discussion during the design, accurate integrator bidding and post-project verification. In other words, SCADA Plans are critical for SCADA project success.